


	CALCULATION FOR EARTHING RESISTANCE & LIGHTNING PROTECTION(FOR AREA)	 NIOC <i>Pars Oil & Gas Company</i>	
Contract No.: POGC 653-89-35	Doc. No.: NC-14-999-1620-001-I	Rev.: D0	Class: 1

APPENDIX 2

IEC Std 60364-5-54, 2002

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Table 54.3 – Minimum cross-sectional area of protective conductors

Cross-sectional area of line conductor S mm ²	Minimum cross-sectional area of the corresponding protective conductor mm ²	
	If the protective conductor is of the same material as the line conductor	If the protective conductor is not of the same material as the line conductor
$S \leq 16$	S	$\frac{k_1}{k_2} \times S$
$16 < S \leq 35$	16^a	$\frac{k_1}{k_2} \times 16$
$S > 35$	$\frac{S^a}{2}$	$\frac{k_1}{k_2} \times \frac{S}{2}$

where

k_1 is the value of k for the line conductor, selected from table A.54.1 or from the tables in IEC 60364-4-43, according to the materials of the conductor and insulation;

k_2 is the value of k for the protective conductor, selected from tables A.54.2 to A.54.6 as applicable.

^a For a PEN conductor, the reduction of the cross-sectional area is permitted only in accordance with the rules for sizing of the neutral conductor (see IEC 60364-5-52).

543.1.2 The cross-sectional areas of protective conductors shall not be less than the value determined either:

- in accordance with IEC 60949;
- or by the following formula applicable only for disconnection times not exceeding 5 s:

$$S = \frac{\sqrt{I^2 t}}{k}$$

where

S is the cross-sectional area, in mm²;

I is the value (r.m.s) in A of prospective fault current for a fault of negligible impedance, which can flow through the protective device (see IEC 60909-0);

t is the operating time of the protective device for automatic disconnection in s;



NOTE 1 Account should be taken of the current-limiting effect of the circuit impedances and the limitation of $I^2 t$ of the protective device.

k is the factor dependent on the material of the protective conductor, the insulation and other parts and the initial and the final temperatures (for calculation of k , see annex A).

If application of the formula produces non-standard sizes, conductors of a higher standard cross-sectional area shall be used.

NOTE 2 For limitations of temperatures for installations in potentially explosive atmospheres, see IEC 60079-0.

NOTE 3 As the metallic sheaths of mineral insulated cables according to IEC 60702-1 have an earth fault capacity greater than that of the line conductors, it is not necessary to calculate the cross-sectional area of the metallic sheaths when used as protective conductors.

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Annex A (normative)

Method for deriving the factor *k* in 543.1.2 (see also IEC 60724 and IEC 60949)

The factor *k* is determined from the following formula:

$$k = \sqrt{\frac{Q_c(\beta + 20^\circ\text{C})}{\rho_{20}} \ln \left(1 + \frac{\theta_f - \theta_i}{\beta + \theta_i} \right)}$$

where

Q_c is the volumetric heat capacity of conductor material ($\text{J}/^\circ\text{C mm}^3$) at 20°C ;

β is the reciprocal of temperature coefficient of resistivity at 0°C for the conductor ($^\circ\text{C}$);

ρ_{20} is the electrical resistivity of conductor material at 20°C ($\Omega \text{ mm}$);



θ_i initial temperature of conductor ($^\circ\text{C}$);

θ_f final temperature of conductor ($^\circ\text{C}$).

Table A.54.1 – Value of parameters for different materials

Material	β^a $^\circ\text{C}$	Q_c^b $\text{J}/^\circ\text{C mm}^3$	ρ_{20} $\Omega \text{ mm}$	$\sqrt{\frac{Q_c(\beta + 20^\circ\text{C})}{\rho_{20}}}$ $\sqrt{\text{A}^2/\text{s/mm}^2}$
Copper	234,5	$3,45 \times 10^{-3}$	$17,241 \times 10^{-6}$	226
Aluminium	228	$2,5 \times 10^{-3}$	$28,264 \times 10^{-6}$	148
Lead	230	$1,45 \times 10^{-3}$	214×10^{-6}	41
Steel	202	$3,8 \times 10^{-3}$	138×10^{-6}	78

^a Values taken from table 1 of IEC 60287-1-1.
^b Values taken from table E2 of IEC 60853-2.

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Table A.54.2 – Values of k for insulated protective conductors not incorporated in cables and not bunched with other cables

Conductor insulation	Temperature °C ^b		Material of conductor		
	Initial	Final	Copper	Aluminium	Steel
			Values for k ^c		
70 °C PVC	30	160/140 ^a	143/133 ^a	95/88 ^a	52/49 ^a
90 °C PVC	30	160/140 ^a	143/133 ^a	95/88 ^a	52/49 ^a
90 °C thermosetting	30	250	176	116	64
60 °C rubber	30	200	159	105	58
85 °C rubber	30	220	166	110	60
Silicone rubber	30	350	201	133	73

^a The lower value applies to PVC insulated conductors of cross-sectional area greater than 300 mm².
^b Temperature limits for various types of insulation are given in IEC 60724.
^c For the method of calculating k , see the formula at the beginning of this annex.

Table A.54.3 – Values of k for bare protective conductors in contact with cable covering but not bunched with other cables

Cable covering	Temperature °C ^a		Material of conductor		
	Initial	Final	Copper	Aluminium	Steel
			Values for k ^b		
PVC	30	200	159	105	58
Polyethylene	30	150	138	91	50
CSP	30	220	166	110	60

^a Temperature limits for various types of insulation are given in IEC 60724.
^b For the method of calculating k , see the formula at the beginning of this annex.

Table A.54.4 – Values of k for protective conductors as a core incorporated in a cable or bunched with other cables or insulated conductors

Conductor insulation	Temperature °C ^b		Material of conductor		
	Initial	Final	Copper	Aluminium	Steel
			Values for k ^c		
70 °C PVC	70	160/140 ^a	115/103 ^a	76/68 ^a	42/37 ^a
90 °C PVC	90	160/140 ^a	100/86 ^a	66/57 ^a	36/31 ^a
90 °C thermosetting	90	250	143	94	52
60 °C rubber	60	200	141	93	51
85 °C rubber	85	220	134	89	48
Silicone rubber	180	350	132	87	47

^a The lower value applies to PVC insulated conductors of cross-sectional area greater than 300 mm².
^b Temperature limits for various types of insulation are given in IEC 60724.
^c For the method of calculating k , see the formula at the beginning of this annex.